

Grand Valley Power
Rate IND-CP
Industrial Coincident Peak

Availability:

Available to all consumers for all types of usage, subject to the established rules and regulations of the Seller. Service under this schedule is limited to consumers whose load requirements exceed 1 MW.

Type of Service:

The electric service furnished hereunder shall be three-phase, 60 hertz, at the cooperative's standard primary or secondary voltages or other voltages as specifically agreed upon.

Rate:

Distribution Charges:

Grid Connectivity Charge: \$105.00 per meter per month
Distribution Demand Charge: All NCP kW per month @ \$3.00 per NCP kW

Generation and Transmission Charges:

Power Supply Energy Charge: All kWh per month @ \$0.05423 per kWh
Power Supply Demand Charge: All CP kW per month @ \$18.27 per CP kW

In addition to the rates and charges described above, a Wholesale Power Cost Adjustment (WPCA) shall be applied to all kWh billed.

Determination of NCP Billing Demand:

The NCP (Non-Coincident Peak) billing demand shall be the maximum kW demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Determination of CP Billing Demand:

The CP (Coincident Peak) billing demand shall be the consumer's kW demand, as indicated or recorded by a demand meter and adjusted for power factor as provided below, coincident with the cooperative's system kW peak. The cooperative's system kW peak shall be the cooperative's system kW peak registered and reported by the wholesale supplier during the month for which the bill is rendered.

Minimum Charge:

The minimum monthly bill excluding power is the Service Availability Charge plus the Demand Charges and Energy Charges.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. CP and NCP demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the CP and NCP billing demand 1% for each 1% by which the average power factor is less than 90% lagging.

Service Provisions:

1. **Delivery Point.** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
2. **Primary Service.** If service is furnished at primary distribution voltage, a discount of two percent shall apply to the demand and energy charges. However, the seller shall have the option of metering a second voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.