



Grand Valley Power
Rate IND-CP-D
Industrial Coincident Peak Demand

Availability:

Available to all consumers located on or near the Cooperative's three-phase lines for all types of usage, subject to the established rules and regulations of the Cooperative. Service under this schedule is limited to consumers whose load requirements exceed 1 MW.

Type of Service:

The electric service furnished hereunder shall be three-phase, 60 hertz, at the Cooperative's standard primary or secondary voltages or other voltages as specifically agreed upon.

Monthly Rate:

Grid Connectivity Charge:	\$200.00
NCP Demand Charge: Maximum Demand, per kW	\$3.25
CP Demand Charge: Coincident Demand, per kW	\$18.50
Energy Charge, per kWh:	\$0.0595

Determination of NCP Demand:

The consumer's Non-Coincident Peak (NCP) Demand shall be the maximum rate at which energy is used, measured in kilowatts (kW), for any period of fifteen (15) consecutive minutes during each month for which service is received and a bill is rendered, as determined by the Cooperative's metering equipment at the consumer's metering point and adjusted for power factor as provided below.

Determination of CP Billing Demand:

The CP (Coincident Peak) billing demand shall be the consumer's kW demand, as indicated or recorded by a demand meter and adjusted for power factor as provided below, coincident with the Cooperative's system kW peak. The Cooperative's system kW peak shall be the Cooperative's system kW peak registered and reported by the wholesale supplier during the month for which the bill is rendered.

Minimum Charge:

The minimum monthly bill excluding power is the Grid Connectivity Charge plus the Demand Charges and Energy Charges.



Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. CP and NCP demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the CP and NCP billing demand 1% for each 1% by which the average power factor is less than 90% lagging.

Other Adjustments

The Energy Charge includes cost recovery for Energy Delivery and Power Supply. The portion of these charges attributable to Power Supply may be adjusted annually based upon projected wholesale power costs. These adjustments will be published at least 30 days prior to their effective dates.

In addition to the rates and charges described above, consumers will be billed a monthly Power Cost Adjustment for all kWh consumed.

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
3. Primary Service. If service is furnished at primary distribution voltage, a discount of two (2%) percent shall apply to the demand and energy charges. However, the Cooperative shall have the option of metering a second voltage and adding the estimated transformer losses to the metered kilowatt-hours and billed demand.