



Grand Valley Power
Rate GEN-1
Net-Metering Interconnections

Availability:

Available to consumers who own or operate a Distributed Energy Resource that qualifies for net-metering in compliance with Grand Valley Power's Interconnection Policy and has a generating capacity that does not exceed the following:

- A. Residential services - maximum DC rated capacity of 10 kW.
- B. Qualified commercial and industrial services - maximum DC rated capacity of 25 kW, or capacity to generate up to 120% of service location's annual energy consumption, with total DC rated capacity not to exceed 100 kW.

Applicability:

Applicable as a service element to consumers with a Distributed Energy Resource that is interconnected to the Utility's system, pursuant to GVP's Interconnection Policy.

Rate:

- A. Monthly charges. The Interconnection Customer shall be billed monthly under the Utility's applicable rate tariff for the Grid Connectivity Charge and may be billed for demand charges, electric energy consumed, and any other charges and fees as may be applicable. The Interconnection Customer shall receive credit for current electric production offsetting energy charges billed on a kilowatt-hour (kWh) basis.
- B. Monthly excess generation. Subject to the terms of this tariff addressing annual excess generation, if an Interconnection Customer generates electricity in excess of the Interconnection Customer's monthly consumption, all such excess energy, expressed in kilowatt-hours, shall be carried forward from month to month and offset at a ratio of one to one against the Interconnection Customer's energy charges billed on a kilowatt-hour (kWh) basis in subsequent months.
- C. Annual excess generation. On an annual basis, coinciding with the end of the April billing cycle for each Interconnection Customer, the Utility shall account for excess accrued generation as follows:
 - i. If the Interconnection Customer has less than 4,000 kilowatt-hours (kWh) accrued, the entire accrual shall carry forward to the following period.
 - ii. If the Interconnection Customer has 4,000 or more kilowatt-hours (kWh) accrued, the Utility shall purchase all kilowatt-hours in excess of 1,000 accrued kilowatt-hours. The 1,000 kilowatt-hours not purchased by the Utility shall carry forward to the following period. All kilowatt-hours purchased by the Utility shall be purchased at a cost equivalent to the cost of electric energy purchased by the Utility from the Utility's primary wholesale power supplier, Public Service Company of Colorado, during the



iii. preceding month. Payment for excess accrued production will be issued within 60 days after the April accounting period is complete.

D. Termination of service. In the event that the Interconnection Customer terminates service, the Utility shall purchase all accrued kilowatt-hours (kWh), within 60 days, at a cost equivalent to the cost of electric energy purchased by the Utility from the Utility's primary wholesale power supplier, Public Service Company of Colorado, during the final month service was provided.

Interconnection Procedures:

The detailed Procedures and Guidelines for interconnecting to GVP's system, including the application and review process, technical specifications, insurance requirements, and information regarding Energy Storage Systems can be found in GVP's Interconnection Policy, located online at www.gvp.org.

Interconnection Application Fees:

An application fee to process an interconnection application must be submitted at time of application. The cost-based fees below do not include the costs associated with any required studies or system upgrades that may be required to interconnect the proposed Distributed Energy Resource. Application fees based on the process level of interconnection are as follows:

Level 1 Process (Inverter-based systems up to 25 kW)	\$300.00
Level 2 and Level 3 Processes	\$1,000.00
Pre-Application Report	\$300.00